

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
<b>Water Treatment Plant</b>						
61-7120-1910	TESTING SERVICES					
	ORIGINAL APPROPRIATION	\$13,800.00				\$13,800.00
	CAROLINA TECHNICAL SERVICES INC. CALIBRATIONS@WTP/		\$680.00			\$13,120.00
	CHARLOTTE MECKLENBURG UTILITIES BILLING PERIOD:5/1		\$426.00			\$12,694.00
	CHARLOTTE MECKLENBURG UTILITIES LABORATORY SERVICE		\$526.00			\$12,168.00
	CHARLOTTE MECKLENBURG UTILITIES LABORATORY SERVICE		\$426.00			\$11,742.00
	CHARLOTTE MECKLENBURG UTILITIES METHOD 1623-CRYPTO		\$426.00			\$11,316.00
	CHARLOTTE MECKLENBURG UTILITIES SAMPLE COLLECTION		\$426.00			\$10,890.00
	CHARLOTTE MECKLENBURG UTILITIES SAMPLE COLLECTION3		\$426.00			\$10,464.00
	COVER NEW TESTING PROCEDURE	\$1,000.00				\$11,464.00
	COVER OVERSPENT ACCOUNTS	\$385.00				\$11,849.00
	PO # 2009428 YE Liquidate 8/31/2009					\$11,849.00
	PO #: 2009428 Vendor #: 13198					\$11,849.00
	PO #: 2009428 Vendor #: 13198 - CHARLOTTE MECKLEN					\$11,849.00
	UNITED WATER CRYPTO PROJ		\$411.00			\$11,438.00
	UNITED WATER ERA, TTL REIMB.FOR SERVICES		\$584.91			\$10,853.09
	UNITED WATER PREMIER LAB.INC.		\$350.00			\$10,503.09
	UNITED WATER REIMB. OCT A/P ACTIVITY		\$880.72			\$9,622.37
	UNITED WATER REIMB;FED EXPRSS BILL		\$58.72			\$9,563.65
	UNITED WATER TEXT SAMPLE MAILED		\$123.07			\$9,440.58
	UNITED WATER TTL, INC, FRED EXPRESS		\$470.15			\$8,970.43
	UNITED WATER TTL, INC. -INVOICE		\$411.00			\$8,559.43
	W.K. DICKSON & CO., INC DEC08-WTP & ODOR CORR		\$2,162.93			\$6,396.50
	W.K. DICKSON & CO., INC NOV-DECHLORINATION SYSTM		\$2,952.50			\$3,444.00
		\$15,185.00	\$11,741.00	\$0.00	\$0.00	
61-7120-1911	CONTRACTED SERVICES-ENG.					
	2008 CARRYOVER	\$4,242.00				\$4,242.00
	ORIGINAL APPROPRIATION	\$20,000.00				\$24,242.00
	ADJ PATSY HOLDER-CK#185338					\$24,242.00
	ADJUST PAINT EXP-CK# 185338			\$760.97		\$25,002.97
	ARCADIS G & M, INC. 4/27/09-05/24/9-SERVICE		\$1,061.39			\$23,941.58
	ARCADIS G & M, INC. WTP CHLORAMINES CONVERSION		\$300.69			\$23,640.89
	DIRECTIONAL FLUSHING PROGRAM	\$19,700.00				\$43,340.89
	HAZEN AND SAWYER, P.C. SERVICES:FLUSHING PROG.		\$2,060.00			\$41,280.89
	PATSY HOLDER WTR TOWER;PAINT ALL AMERICAN		\$760.97			\$40,519.92
	PO # 2006549 FYR Re-Encumber 8/25/2008					\$40,519.92
	PO # 2006549 YE Liquidate 8/31/2009					\$40,519.92
	PO # 2009665 YE Liquidate 8/31/2009					\$40,519.92
	PO #: 2009210 Vendor #: 11990					\$40,519.92
	PO #: 2009210 Vendor #: 11990 - PATSY HOLDER					\$40,519.92
	PO #: 2009665 Vendor #: 14151					\$40,519.92
	STEVE ROUTH JULY 14-15 SERVICES		\$192.50			\$40,327.42
	STEVE ROUTH JULY01-JULY11-SERVICES		\$220.00			\$40,107.42
	W.K. DICKSON & CO., INC CONSTR OBSERVATION		\$7,554.80			\$32,552.62
	W.K. DICKSON & CO., INC DECHLORINATION		\$3,624.10			\$28,928.52
	W.K. DICKSON & CO., INC DECHLORINATION @WATR PLNT		\$8,408.81			\$20,519.71
		\$43,942.00	\$24,183.26	\$760.97	\$0.00	
61-7120-2201	DRYING BEDS					
	ORIGINAL APPROPRIATION	\$50,000.00				\$50,000.00
	COVER NEW TESTING PROCEDURE	(\$1,000.00)				\$49,000.00
	COVER OVERSPENT ACCOUNTS	(\$4,178.00)				\$44,822.00
	CREWS TRANSPORT,INC. 278 REID LAKE RD.(86.56TONS)		\$2,205.00			\$42,617.00
	DIRECTIONAL FLUSHING PROGRAM	(\$19,700.00)				\$22,917.00
	PO #: 2009507 Vendor #: 4149					\$22,917.00
		\$25,122.00	\$2,205.00	\$0.00	\$0.00	
61-7120-2600	SUPPLIES					
	ORIGINAL APPROPRIATION	\$9,500.00				\$9,500.00
	PIEDMONT DIRECT MAIL, INC. postage		\$1,155.57			\$8,344.43
	PIEDMONT DIRECT MAIL, INC. PRINTING		\$841.00			\$7,503.43
	POSTMASTER Notice of Violation Mailers		\$1,025.80			\$6,477.63
	UNIVAR USA INC. BSP CAPTOR		\$1,171.05			\$5,306.58
	UNIVAR USA INC. BSP CAPTOR		\$1,740.75			\$3,565.83
	UNIVAR USA INC. BSP CAPTOR LIQ BULK		\$1,740.75			\$1,825.08
		\$9,500.00	\$7,674.92	\$0.00	\$0.00	
61-7120-2699	MIS SUPPLIES \$500-\$5,000					
61-7120-2810	CHEMICALS					
61-7120-2900	LAB SUPPLIES					
61-7120-3200	CHEMICALS					
61-7120-3210	TELEPHONE					
	ORIGINAL APPROPRIATION	\$4,000.00				\$4,000.00
	AT & T (PRO CLUB) 336 M22-8963		\$146.83			\$3,853.17
	AT & T (PRO CLUB) 336 M22-8963		\$170.77			\$3,682.40
	AT & T (PRO CLUB) 336 M22-8963		\$170.77			\$3,511.63
	AT & T (PRO CLUB) 336 M22-8963		\$170.77			\$3,340.86
	AT & T (PRO CLUB) 336 M22-8963 837		\$146.83			\$3,194.03
	AT & T (PRO CLUB) 8/19-9/18/08 SERV		\$146.83			\$3,047.20
	AT & T (PRO CLUB) FEB09- BILLING		\$170.77			\$2,876.43
	AT & T (PRO CLUB) JAN09-BILLING		\$170.77			\$2,705.66
	AT&T 336 M22-1123		\$26.14			\$2,679.52
	AT&T 336 M22-1123		\$30.39			\$2,649.13

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
AT&T 336 M22-1123			\$30.39			\$2,618.74
AT&T 336 M22-1123 415 1913			\$26.13			\$2,592.61
AT&T 336 M22-1123 415 1913			\$30.37			\$2,562.24
AT&T 910 M22-2691-336-349-1851			\$30.39			\$2,531.85
AT&T MONTHLY PAYMENTS			\$30.39			\$2,501.46
AT&T MONTHLY PAYMENTS			\$30.39			\$2,471.07
AT&T MONTHLY SERVICE FEE			\$30.39			\$2,440.68
AT&T MONTHLY STATMENTS			\$26.14			\$2,414.54
AT&T MONTHLY SERVICE			\$30.39			\$2,384.15
AT&T MTHLY.SERVICES			\$30.39			\$2,353.76
		\$4,000.00	\$1,646.24	\$0.00	\$0.00	
<b>61-7120-3310</b>	<b>UTILITIES</b>					
ORIGINAL APPROPRIATION		\$268,400.00				\$268,400.00
AT&T 019 PHONE CHARGES			\$170.77			\$268,229.23
DUKE ENERGY 10/7-11/5/08 SERV			\$15,249.10			\$252,980.13
DUKE ENERGY 6/27-7/29/08 SERV			\$188.92			\$252,791.21
DUKE ENERGY 8/28-9/29/08 SERV			\$34.77			\$252,756.44
DUKE ENERGY 9/30-10/29/08 SERV			\$155.18			\$252,601.26
DUKE ENERGY 9/5-10/6/08 SERV			\$4,906.02			\$247,695.24
DUKE ENERGY 9/5-10/6/08 SERV			\$12,321.85			\$235,373.39
DUKE ENERGY ELECTRICITY USAGE			\$22,213.10			\$213,160.29
DUKE ENERGY ELECTRICITY USAGE			\$34.02			\$213,126.27
DUKE ENERGY ELECTRICITY USAGE			\$13,855.98			\$199,270.29
DUKE ENERGY ELECTRICITY USAGE			\$9,831.95			\$189,438.34
DUKE ENERGY ELECTRICITY USAGE			\$184.27			\$189,254.07
DUKE ENERGY ELECTRICITY USAGE			\$13,315.36			\$175,938.71
DUKE ENERGY FEB09 POWER BILL			\$146.81			\$175,791.90
DUKE ENERGY JUNE09-POWER USAGE			\$198.83			\$175,593.07
DUKE ENERGY POWER BILLS			\$33.44			\$175,559.63
DUKE ENERGY POWER CHARGES			\$168.93			\$175,390.70
DUKE ENERGY POWER CHARGES			\$34.07			\$175,356.63
DUKE ENERGY POWER USAGE			\$213.28			\$175,143.35
DUKE ENERGY POWER USAGE			\$12,603.87			\$162,539.48
DUKE ENERGY POWER USAGE			\$33.53			\$162,505.95
DUKE ENERGY POWER USAGE			\$162.23			\$162,343.72
DUKE ENERGY POWER USAGE			\$12,867.40			\$149,476.32
DUKE ENERGY POWER USAGE			\$9,174.00			\$140,302.32
DUKE ENERGY POWER USAGE			\$164.91			\$140,137.41
DUKE ENERGY POWER USAGE			\$33.53			\$140,103.88
DUKE ENERGY POWER USAGE			\$12,041.21			\$128,062.67
DUKE ENERGY POWER USAGE			\$189.50			\$127,873.17
DUKE ENERGY POWER USAGE			\$3,216.95			\$124,656.22
DUKE ENERGY POWER USAGE			\$8,818.50			\$115,837.72
DUKE ENERGY POWER USAGE			\$17.22			\$115,820.50
DUKE ENERGY POWER USAGE			\$152.38			\$115,668.12
DUKE ENERGY POWER USAGE			\$12,030.40			\$103,637.72
DUKE ENERGY POWER USAGE			\$16.22			\$103,621.50
DUKE ENERGY POWER USAGE			\$15,759.75			\$87,861.75
DUKE ENERGY WATER USAGE			\$153.83			\$87,707.92
DUKE PWR-2/5-3/6-CK#189156			\$2,960.09			\$84,747.83
SPILLER CONSULTING JUNE CONSULTING FEE			\$89.15			\$84,658.68
		\$268,400.00	\$183,741.32	\$0.00	\$0.00	
<b>61-7120-3510</b>	<b>M &amp; R - BUILDING</b>					
2008 CARRYOVER		\$13,000.00				\$13,000.00
ORIGINAL APPROPRIATION		\$10,000.00				\$23,000.00
2009 ANNUAL PERMIT FEES NCDENR		(\$710.00)				\$22,290.00
ABB, INC ITEM#NPIT0JH1-TIME ON JOB			\$6,549.45			\$15,740.55
CC Batches: 2398				\$5,752.10		\$21,492.65
COVER OVERSPENT ACCOUNTS		\$3,793.00				\$25,285.65
NC DEPT.OF LABOR BOILER BOILER SAFETY INSPECTION			\$35.00			\$25,250.65
NC DEPT.OF LABOR BOILER BOILER SAFETY INSPECTION			\$45.00			\$25,205.65
NC DEPT.OF LABOR BOILER BOILER SAFETY INSPECTION			\$45.00			\$25,160.65
NC DEPT.OF LABOR BOILER BOILER SAFETY INSPECTION			\$35.00			\$25,125.65
NC DEPT.OF LABOR BOILER BOILER SAFETY INSPECTION			\$35.00			\$25,090.65
PATSY HOLDER EXTRA WORK ON TANK			\$500.00			\$24,590.65
PATSY HOLDER FINAL PAYMENT-ALL AMER.LOGO			\$1,000.00			\$23,590.65
PATSY HOLDER HOLIDAY LOOP RD WTR TOWER			\$500.00			\$23,090.65
PATSY HOLDER LABOR/HOLIDAY LOOP			\$500.00			\$22,590.65
PATSY HOLDER LABOR: HOLIDAY LOOP TOWER			\$2,940.03			\$19,650.62
PATSY HOLDER Labor:Water Tower-Holiday Loop Rd.			\$4,150.00			\$15,500.62
PATSY HOLDER PAINTING-6 HOURS			\$1,500.00			\$14,000.62
PATSY HOLDER STENCIL-ALL AMERICAN LOGO			\$1,000.00			\$13,000.62
PO # 2008708 FYR Re-Encumber 8/25/2008						\$13,000.62
PO # 2008708 YE Liquidate 8/31/2009						\$13,000.62
		\$26,083.00	\$18,834.48	\$5,752.10	\$0.00	
<b>61-7120-3511</b>	<b>M &amp; R SPILLWAY</b>					
ORIGINAL APPROPRIATION		\$2,000.00				\$2,000.00
		\$2,000.00	\$0.00	\$0.00	\$0.00	
<b>61-7120-3520</b>	<b>M &amp; R - EQUIPMENT</b>					
2008 CARRYOVER		\$8,310.00				\$8,310.00
ORIGINAL APPROPRIATION		\$85,000.00				\$93,310.00
B & S SERVICES, INC. OF NC CLEAN & REPAIR BOILER U			\$190.00			\$93,120.00
B & S SERVICES, INC. OF NC HP460V MOTORS			\$1,588.31			\$91,531.69
CAROLINA TECHNICAL SERVICES INC. CALIBRATIONS WTP,			\$680.00			\$90,851.69
CAROLINA TECHNICAL SERVICES INC. CALIBRATIONS:WTP			\$680.00			\$90,171.69
CAROLINA TECHNICAL SERVICES INC. CALIBRATIONS@WTP			\$680.00			\$89,491.69

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
CAROLINA TECHNICAL SERVICES INC. CHANGES/TOTALIZER			\$1,220.00			\$88,271.69
CAROLINA TECHNICAL SERVICES INC. RECOMM.FOR TANK T			\$500.00			\$87,771.69
CAROLINA TECHNICAL SERVICES INC. REPAIR OF EQUIPME			\$3,040.00			\$84,731.69
CAROLINA TECHNICAL SERVICES INC. REPAIR OF FILTER			\$500.00			\$84,231.69
CAROLINA TECHNICAL SERVICES INC. REPR G'BORO FLOW			\$720.00			\$83,511.69
CHLORINATOR SALES & SERVICE 87004/VALCOM DAMPENER			\$2,019.24			\$81,492.45
CHLORINATOR SALES & SERVICE KIT,4 DIAPHRAGM			\$798.24			\$80,694.21
CHLORINATOR SALES & SERVICE KIT,4 DIAPHRAGM,OIL GE			\$2,523.65			\$78,170.56
CHLORINATOR SALES & SERVICE REPLACE CK-187398			\$2,523.65			\$75,646.91
CHLORINATOR SALES & SERVICE VALVE RELIEF INPT PVC			\$2,964.00			\$72,682.91
CLAYTON ELECTRIC MOTOR REPAIR,INC. FURNAX, SZ0 STA			\$155.00			\$72,527.91
CLAYTON ELECTRIC MOTOR REPAIR,INC. MOTORS			\$976.50			\$71,551.41
CLAYTON ELECTRIC MOTOR REPAIR,INC. NEW MOTOR			\$3,309.97			\$68,241.44
COMMONWEALTH RADIO SERVICES, INC. INSTALLED M1225			\$98.30			\$68,143.14
HACH COMPANY LAB TURB, EPA 1821			\$1,831.00			\$66,312.14
HACH COMPANY SAMPLE CELL, LAB TURB PK6			\$98.30			\$66,213.84
HALL WELL & PLUMBING INC. 2"BRASS WYE STRAINER			\$231.00			\$65,982.84
HALL WELL & PLUMBING INC. CORE DRILL, LABOR			\$380.00			\$65,602.84
HD SUPPLY WATERWORKS,LTD 2" N55BU PRV			\$300.00			\$65,302.84
LITTLE CREEK ELECTRONICS,INC. REPAIR GREENSBO CONT			\$895.00			\$64,407.84
LITTLE CREEK ELECTRONICS,INC. SERVICE CALL			\$300.00			\$64,107.84
PATSY HOLDER 1 PAINTED ON ALL AMERICA CITY LOGO			\$3,759.51			\$60,348.33
PATSY HOLDER HOLIDAY LOOP WATER TANK PAINT			\$650.00			\$59,698.33
PATSY HOLDER LABOR ON WTR TOWER			\$1,500.00			\$58,198.33
PATSY HOLDER LABOR/SUPPLIES STANDPIPE WTR TOWER			\$4,260.52			\$53,937.81
PATSY HOLDER LABOR: HOLIDAY LOOP TOWER			\$234.97			\$53,702.84
PATSY HOLDER LABOR:ALL AMERICAN LOGO			\$500.00			\$53,202.84
PATSY HOLDER LABOR:PAINT LOGO			\$3,175.00			\$50,027.84
PATSY HOLDER STENCIL, PRESSURE WASH TANK			\$1,920.00			\$48,107.84
PATSY HOLDER/PAINT WATER TOWER			\$760.97			\$47,346.87
PATTON'S INC. QUINCY AIR COMPRESSOR			\$2,755.67			\$44,591.20
PATTON'S INC. REPAIR KIT			\$405.88			\$44,185.32
PO # 2008672 FYR Re-Encumber 8/25/2008						\$44,185.32
PO # 2008672 YE Liquidate 8/31/2009						\$44,185.32
PO # 2009548 YE Liquidate 8/31/2009						\$44,185.32
PO # 2009656 YE Liquidate 8/31/2009						\$44,185.32
PO #: 2009069 Vendor #: 144						\$44,185.32
PO #: 2009143 Vendor #: 264						\$44,185.32
PO #: 2009204 Vendor #: 1603						\$44,185.32
PO #: 2009210 Vendor #: 11990 - PATSY HOLDER						\$44,185.32
PO #: 2009215 Vendor #: 1603						\$44,185.32
PO #: 2009226 Vendor #: 1019						\$44,185.32
PO #: 2009253 Vendor #: 12123						\$44,185.32
PO #: 2009283 Vendor #: 1603						\$44,185.32
PO #: 2009284 Vendor #: 1603						\$44,185.32
PO #: 2009285 Vendor #: 1086						\$44,185.32
PO #: 2009285 Vendor #: 1086						\$44,185.32
PO #: 2009285 Vendor #: 1086						\$44,185.32
PO #: 2009285 Vendor #: 1086						\$44,185.32
PO #: 2009285 Vendor #: 1086						\$44,185.32
PO #: 2009285 Vendor #: 1086						\$44,185.32
PO #: 2009285 Vendor #: 1086						\$44,185.32
PO #: 2009289 Vendor #: 264						\$44,185.32
PO #: 2009306 Vendor #: 1603						\$44,185.32
PO #: 2009315 Vendor #: 10435						\$44,185.32
PO #: 2009327 Vendor #: 1603						\$44,185.32
PO #: 2009331 Vendor #: 429						\$44,185.32
PO #: 2009331 Vendor #: 429						\$44,185.32
PO #: 2009331 Vendor #: 429						\$44,185.32
PO #: 2009331 Vendor #: 429						\$44,185.32
PO #: 2009344 Vendor #: 5226						\$44,185.32
PO #: 2009344 Vendor #: 5226						\$44,185.32
PO #: 2009387 Vendor #: 1603						\$44,185.32
PO #: 2009439 Vendor #: 10435						\$44,185.32
PO #: 2009440 Vendor #: 8506						\$44,185.32
PO #: 2009540 Vendor #: 144						\$44,185.32
PO #: 2009548 Vendor #: 8073						\$44,185.32
PO #: 2009558 Vendor #: 1086						\$44,185.32
PO #: 2009558 Vendor #: 1086						\$44,185.32
PO #: 2009558 Vendor #: 1086						\$44,185.32
PO #: 2009558 Vendor #: 1086						\$44,185.32
PO #: 2009558 Vendor #: 1086						\$44,185.32
PO #: 2009578 Vendor #: 7565						\$44,185.32
PO #: 2009656 Vendor #: 13457						\$44,185.32
PO# 2008672 Manual Liq,9/2/2008 1:55:45 PM						\$44,185.32
PO# 2008672 Manual Liq,9/2/2008 1:55:45 PM - Rever						\$44,185.32
PO# 2008672 Manual Liq,9/2/2008 1:55:45 PM (Revers						\$44,185.32
PO# 2009253 Manual Liq,3/9/2009 8:57:46 AM						\$44,185.32
PO# 2009283 Manual Liq,3/9/2009 8:58:10 AM						\$44,185.32
PO# 2009284 Manual Liq,3/9/2009 8:58:28 AM						\$44,185.32
PO# 2009327 Manual Liq,3/9/2009 8:58:54 AM						\$44,185.32
PO# 2009387 Manual Liq,3/9/2009 8:59:16 AM						\$44,185.32
RONALD E. TATE WTR PLT STAIRWELL CONST			\$5,892.00			\$38,293.32
THE PERKINSON CO, INC. AUMA ACTUATOR FOR24" INFLU			\$6,350.00			\$31,943.32
THE PERKINSON COMPANY AUMA ACTUATOR REPLACED			\$2,975.00			\$28,968.32
THE PERKINSON COMPANY DAY SERVICE,MILEAGE, MEALS			\$2,181.15			\$26,787.17
USA BLUE BOOK 24GPD,CALIBRATION CYLINDER			\$425.83			\$26,361.34

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
VOID CK#168583-VIA ELECTRIC CO				\$260.00		\$26,621.34
WILLIAMS-TRULL COMPANY 400 FT.4"PVC HOSE			\$4,600.00			\$22,021.34
WOMACK ELECTRIC SUPPLY BATTERY			\$70.00			\$21,951.34
		\$93,310.00	\$71,618.66	\$260.00	\$0.00	
<b>61-7120-3521</b>	<b>M &amp; R - TANKS</b>					
ORIGINAL APPROPRIATION		\$50,900.00				\$50,900.00
PO #: 2009130 Vendor #: 983						\$50,900.00
PO #: 2009130 Vendor #: 983						\$50,900.00
PO #: 2009130 Vendor #: 983						\$50,900.00
PO #: 2009130 Vendor #: 983						\$50,900.00
UTILITY SERVICE COMPANY, INC. APR09-QUARTERLY MAIN			\$10,008.79			\$40,891.21
UTILITY SERVICE COMPANY, INC. JULY08-QUARTERLY			\$10,008.79			\$30,882.42
UTILITY SERVICE COMPANY, INC. QRTL.-WATER TANK MA			\$10,008.79			\$20,873.63
UTILITY SERVICE COMPANY, INC. SCHLEGEL TANK-ANNUAL			\$10,826.61			\$10,047.02
UTILITY SERVICE COMPANY, INC. WTR TANK MANT			\$10,008.79			\$38.23
WANDA JOHNSON REIMB CERTIFIED MAIL			\$13.16			\$25.07
		\$50,900.00	\$50,874.93	\$0.00	\$0.00	
<b>61-7120-4401</b>	<b>HMS CONTRACT</b>					
ORIGINAL APPROPRIATION		\$535,300.00				\$535,300.00
PO #: 2009126 Vendor #: 6576						\$535,300.00
UNITED WATER 10/08 FEES			\$43,513.10			\$491,786.90
UNITED WATER 8/08 ADDITIONL WTR			\$18,321.00			\$473,465.90
UNITED WATER ADDITIONAL WATER PRODUCTION			\$930.00			\$472,535.90
UNITED WATER ADDTL WTR.-WTP			\$720.00			\$471,815.90
UNITED WATER APR09-O&M WTP			\$43,513.10			\$428,302.80
UNITED WATER DEC08-WTP MTHLY. FEES			\$43,513.10			\$384,789.70
UNITED WATER FEB09-OPER.&MAINT.FEES			\$43,513.10			\$341,276.60
UNITED WATER JAN09-WTP O&M			\$43,513.10			\$297,763.50
UNITED WATER JULY 2008			\$3,487.50			\$294,276.00
UNITED WATER JULY08-WTP O & M			\$43,849.01			\$250,426.99
UNITED WATER JUNE09-WTP MONTHLY O&M			\$43,513.10			\$206,913.89
UNITED WATER MAR09-WTP O&M			\$43,513.10			\$163,400.79
UNITED WATER MO O&M FEES 9/08			\$43,513.10			\$119,887.69
UNITED WATER NOV08-O&M WTP			\$43,513.10			\$76,374.59
UNITED WATER REVISD WTP			\$43,177.19			\$33,197.40
UNITED WATER WTP/ MAY09- O&M			\$43,513.10			(\$10,315.70)
UNITED WATER WTR PRODUCD 4.8 MGD			\$945.00			(\$11,260.70)
		\$535,300.00	\$546,560.70	\$0.00	\$0.00	
<b>61-7120-4407</b>	<b>GARBAGE SERVICE</b>					
<b>61-7120-4500</b>	<b>INSURANCE &amp; BONDS</b>					
ORIGINAL APPROPRIATION		\$10,000.00				\$10,000.00
PROPLIAB INSUR PREMIUM-FY 08-09			\$4,670.96			\$5,329.04
		\$10,000.00	\$4,670.96	\$0.00	\$0.00	
<b>61-7120-4911</b>	<b>OPERATIONS PERMITS</b>					
ORIGINAL APPROPRIATION		\$3,200.00				\$3,200.00
2009 ANNUAL PERMIT FEES NCDENR		\$710.00				\$3,910.00
DENR 2009-PERMIT RENEWAL			\$2,600.00			\$1,310.00
NC DEPT HEALTH & HUMAN SERVICE JUL01-JUN30,2009			\$250.00			\$1,060.00
NCDENR-DIVISION OF WATER NC0046345-ANNUAL FEE			\$860.00			\$200.00
NCDENR-DIVISION OF WATER NCG110000 PERMIT			\$100.00			\$100.00
NCDENR-DIVISION OF WATER NCG110000 PERMIT-REPLC CK			\$100.00			\$0.00
		\$3,910.00	\$3,910.00	\$0.00	\$0.00	
<b>61-7120-5500</b>	<b>CAPITAL EQUIPMENT</b>					
<b>61-7120-5502</b>	<b>CAP EQUIP &lt; \$5,000</b>					
<b>61-7120-5800</b>	<b>CAPITAL IMPROVEMENTS</b>					
2008 CARRYOVER		\$36,566.00				\$36,566.00
2008 CARRYOVER		\$51,847.00				\$88,413.00
2008 CARRYOVER		\$54,165.00				\$142,578.00
2008 CARRYOVER		\$78,510.00				\$221,088.00
2008 CARRYOVER		\$31,490.00				\$252,578.00
ORIGINAL APPROPRIATION		\$227,100.00				\$479,678.00
A.C. SCHULTES OF CAROLINA,INC. LABOR,MATERIALS-WTP			\$17,000.00			\$462,678.00
BIG APPLE FARM SUPPLY, INC. EXCEL MATING			\$85.00			\$462,593.00
EMA RESOURCES INV# 2339-LAND APPL				\$24,880.60		\$487,473.60
EMA RESOURCES, INC. 070108-070508-LAND APPL			\$24,880.60			\$462,593.00
EMA RESOURCES, INC. ALUM CLEANOUT 071508-071608			\$19,788.65			\$442,804.35
EMA RESOURCES, INC. ALUM CLEANOUT 8/12/08			\$1,129.41			\$441,674.94
EMA RESOURCES, INC. ALUM CLEANOUT 8/20/08			\$1,129.41			\$440,545.53
EMA RESOURCES, INC. ALUM LAGOON 10/31/08			\$418.62			\$440,126.91
EMA RESOURCES, INC. ALUM LAGOON 9/25/08			\$1,129.41			\$438,997.50
EMA RESOURCES, INC. ALUM LAGOON CLEAN OUT/7/21-31			\$80,000.00			\$358,997.50
EMA RESOURCES, INC. ALUM LAGOON ISOLATE			\$418.62			\$358,578.88
FINAL AUDIT ENTRIES FY 2008-09				\$286,177.00		\$644,755.88
FULLER CONTRACTING COMPANY,LLC COR FY07-08-ODOR & C			\$26,858.73			\$617,897.15
FULLER CONTRACTING COMPANY,LLC PERIOD 6/27-7/25/08			\$51,847.30			\$566,049.85
MARTIN MARIETTA MATERIALS ABC			\$3,134.09			\$562,915.76
MARTIN MARIETTA MATERIALS ABC			\$3,060.54			\$559,855.22
MARTIN MARIETTA MATERIALS ABC			\$870.73			\$558,984.49
MARTIN MARIETTA MATERIALS ABC			\$594.78			\$558,389.71
METROPOLITAN ROOFING ,INC. MATERIALS-ROOF PROJECT			\$48,500.00			\$509,889.71
METROPOLITAN ROOFING ,INC. REPLC ROOFNG@WTR PLT			\$21,500.00			\$488,389.71
PO # 2007254 FYR Re-Encumber 8/25/2008						\$488,389.71
PO # 2007254 YE Liquidate 8/31/2009						\$488,389.71

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
PO # 2008363 FYR Re-Encumber 8/25/2008						\$488,389.71
PO # 2008363 YE Liquidate 8/31/2009						\$488,389.71
PO # 2008623 FYR Re-Encumber 8/25/2008						\$488,389.71
PO # 2008640 FYR Re-Encumber 8/25/2008						\$488,389.71
PO #: 2008640 Vendor #: 7361 - EMA RESOURCES, INC						\$488,389.71
PO #: 2009145 Vendor #: 11752						\$488,389.71
PO #: 2009362 Vendor #: 8025						\$488,389.71
PO #: 2009545 Vendor #: 586						\$488,389.71
PO #: 2009545 Vendor #: 586 - MARTIN MARIETTA MAT						\$488,389.71
PO #: 2009546 Vendor #: 929 - APAC ATLANTIC, INC.						\$488,389.71
PO #: 2009594 Vendor #: 8399						\$488,389.71
PO# 2008623 Manual Liq,9/2/2008 1:56:25 PM						\$488,389.71
PO# 2008623 Manual Liq,9/2/2008 1:56:25 PM - Rever						\$488,389.71
PO# 2008623 Manual Liq,9/2/2008 1:56:25 PM (Revers						\$488,389.71
PO# 2008640 Manual Liq,3/9/2009 8:57:06 AM						\$488,389.71
PO# 2008640 Manual Liq,3/9/2009 8:57:06 AM						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:57:42 PM						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:57:42 PM - Rever						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:57:42 PM (Revers						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:58:03 PM						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:58:03 PM - Rever						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:58:03 PM (Revers						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:58:58 PM						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:58:58 PM - Rever						\$488,389.71
PO# 2008640 Manual Liq,9/2/2008 1:58:58 PM (Revers						\$488,389.71
PO# 2008640 Manual Liq,9/4/2008 9:38:44 AM						\$488,389.71
PO# 2008640 Manual Liq,9/4/2008 9:38:44 AM						\$488,389.71
PO# 2009545 Manual Liq,5/20/2009 3:32:31 PM						\$488,389.71
PO# 2009545 Manual Liq,5/20/2009 3:32:31 PM						\$488,389.71
PO# 2009546 Manual Liq,5/20/2009 3:34:16 PM						\$488,389.71
UNITED RENTALS,INC. BLADE,DI HS CONC/MASO DRY				\$150.00		\$488,239.71
W-L CONSTRUCTION & PAVING, INC. SURFACE MIX-CITYWI			\$25,561.84			\$462,677.87
		\$479,678.00	\$328,057.73	\$311,057.60	\$0.00	

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
<b>Wastewater Treatment Plant &amp; Sewer Pump Stations</b>						
<b>62-7130-1910</b>	<b>LAB TESTING SERVICES</b>					
ORIGINAL APPROPRIATION		\$20,000.00				\$20,000.00
CC Batches: 2485				\$240.00		\$20,240.00
MERITECH, INC. CADMIUM			\$229.04			\$20,010.96
MERITECH, INC. CADMIUM			\$218.26			\$19,792.70
MERITECH, INC. CADMIUM, CHROMIUM			\$465.84			\$19,326.86
MERITECH, INC. CADMIUM, OIL&GREASE			\$229.04			\$19,097.82
MERITECH, INC. CHROMIUM, COPPER			\$67.34			\$19,030.48
MERITECH, INC. EPA METHOD 1631			\$240.00			\$18,790.48
MERITECH, INC. EPA METHOD 1631			\$205.00			\$18,585.48
MERITECH, INC. EPA METHOD 1631			\$205.00			\$18,380.48
MERITECH, INC. EPA METHOD 1631			\$410.00			\$17,970.48
MERITECH, INC. EPA METHOD 1631			\$205.00			\$17,765.48
MERITECH, INC. FLUORIDE, ALUMINUM			\$175.93			\$17,589.55
MERITECH, INC. FLUORIDE, CHROMIUM			\$260.87			\$17,328.68
MERITECH, INC. LEAD, NICKEL, ZINC			\$550.64			\$16,778.04
MERITECH, INC. MO FEE JORDAN LAKE			\$223.79			\$16,554.25
MERITECH, INC. MTHLY. FEE JORDAN LAKE			\$223.79			\$16,330.46
MERITECH, INC. NH3-EPA624			\$439.22			\$15,891.24
MERITECH, INC. OIL & GREASE			\$35.00			\$15,856.24
MERITECH, INC. OIL & GREASE, CADMIUM			\$132.02			\$15,724.22
MERITECH, INC. SILVER, ZINC, OIL&GREASE			\$436.23			\$15,287.99
NSI SOLUTIONS,INC. COLIFORMS			\$151.00			\$15,136.99
NSI SOLUTIONS,INC. QC SAMPLES			\$830.50			\$14,306.49
PO # 2009081 YE Liquidate 8/31/2009						\$14,306.49
PO #: 2009081 Vendor #: 3605						\$14,306.49
PO #: 2009498 Vendor #: 4212						\$14,306.49
PO #: 2009498 Vendor #: 4212						\$14,306.49
UNITED WATER MERITECH/ BILL			\$120.00			\$14,186.49
		\$20,000.00	\$6,053.51	\$240.00	\$0.00	
<b>62-7130-1912</b>	<b>PROFESSIONAL SERVICES</b>					
2008 CARRYOVER		\$14,550.00				\$14,550.00
ORIGINAL APPROPRIATION		\$25,000.00				\$39,550.00
BUDGET ORDNANCE AMNDMENT #10		\$200,000.00				\$239,550.00
BUDGET ORDNANCE AMNDMENT #25		\$167,808.00				\$407,358.00
COVER ACTIVATED CARBON COSTS		(\$49,450.00)				\$357,908.00
COVER MOWER MOTOR EXP-WWTP		(\$50,000.00)				\$307,908.00
COVER OVERSPENT ACCOUNTS		(\$68,580.00)				\$239,328.00
COVINGTON DIESEL INC. 1 MTH.RENTAL-DIESEL GENERTOR			\$7,259.00			\$232,069.00
COVINGTON DIESEL INC. JUNE RENTAL			\$6,800.00			\$225,269.00
COVINGTON DIESEL INC. ONE MONTH'S RENTAL 8005WDIE			\$6,800.00			\$218,469.00
COVINGTON DIESEL INC. ONE MONTHS RENTAL 800KW			\$6,800.00			\$211,669.00
JEWELL ENGINEERING CONSULTANTS STORMWTR PREVENT PL			\$4,000.00			\$207,669.00
PIEDMONT TRIAD COUNCIL OF GOVT FY08-09-MEMBERSHIP			\$913.00			\$206,756.00
PO # 2007698 FYR Re-Encumber 8/25/2008						\$206,756.00
PO # 2007698 YE Liquidate 8/31/2009						\$206,756.00
PO # 2009471 YE Liquidate 8/31/2009						\$206,756.00
PO #: 2009471 Vendor #: 1579						\$206,756.00
PO #: 2009471 Vendor #: 1579						\$206,756.00
PO #: 2009521 Vendor #: 13572						\$206,756.00
STEVE ROUTH CONSULTATIVE SERVICES			\$82.50			\$206,673.50
STEVE ROUTH EVALUATE SEPT.WWTP COMP			\$550.00			\$206,123.50
STEVE ROUTH TTHM VIOLATION NOTICE			\$82.50			\$206,041.00
W.K. DICKSON & CO., INC CONSTR OBSERVATION			\$2,306.22			\$203,734.78
W.K. DICKSON & CO., INC DECHLORINATION @WTP			\$2,513.74			\$201,221.04
W.K. DICKSON & CO., INC DECHLORINATION WTP			\$1,435.39			\$199,785.65
		\$239,328.00	\$39,542.35	\$0.00	\$0.00	
<b>62-7130-2201</b>	<b>DRYING BEDS</b>					
ORIGINAL APPROPRIATION		\$36,100.00				\$36,100.00
WASTEWATER EQUIPMENT REPAIRS		(\$36,100.00)				\$0.00
		\$0.00	\$0.00	\$0.00	\$0.00	
<b>62-7130-2600</b>	<b>SUPPLIES</b>					
ORIGINAL APPROPRIATION		\$3,000.00				\$3,000.00
CAROLINA FUELS, INC. PROPANE			\$694.91			\$2,305.09
CAROLINA FUELS, INC. PROPANE			\$34.46			\$2,270.63
CAROLINA FUELS, INC. PROPANE			\$214.81			\$2,055.82
FOOD LION brownies;zebra cake			\$78.08			\$1,977.74
HACH COMPANY TEST STRIP, NITRATE			\$92.95			\$1,884.79
LOWE'S COMPANIES, INC. CHARCOAL			\$16.96			\$1,867.83
LOWE'S FOOD STORES,INC. LITTLE DEBBI CAKES			\$4.52			\$1,863.31
RENTZ OIL COMPANY BILLED:UNITED WATER			\$204.75			\$1,658.56
RICHARD'S MEATS & THINGS BEEF PATTIES,LETTUCE,ONIO			\$187.42			\$1,471.14
SAUNDERS HARDWARE, INC. TOWELS, WASP KILLER,TRASH			\$173.12			\$1,298.02
		\$3,000.00	\$1,701.98	\$0.00	\$0.00	
<b>62-7130-2698</b>	<b>MIS SUPPLIES &lt;\$500</b>					
<b>62-7130-2699</b>	<b>MIS SUPPLIES \$500 - \$5,000</b>					
ORIGINAL APPROPRIATION		\$1,600.00				\$1,600.00
DELL MARKETING L.P. OPTIPLEX 755			\$1,012.00			\$588.00
HEWLITT PACKARD hp usb 2.0 a-b printr cable			\$214.59			\$373.41
PO #: 2009243 Vendor #: 1620						\$373.41
TREND MICRO user license		\$1,600.00	\$94.85			\$1,878.56
		\$3,200.00	\$1,321.44	\$0.00	\$0.00	
<b>62-7130-3200</b>	<b>CHEMICALS</b>					

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
ORIGINAL APPROPRIATION		\$320,000.00				\$320,000.00
COVER ACTIVATED CARBON COSTS		\$49,450.00				\$369,450.00
COVER OVERSPENT ACCOUNTS		\$12,500.00				\$381,950.00
COVER OVERSPENT ACCOUNTS		\$3,800.00				\$385,750.00
NRP GROUP, INC. APR09-MTHLY FEE			\$3,749.00			\$382,001.00
NRP GROUP, INC. MTHLY SERVICE			\$2,985.45			\$379,015.55
NRP GROUP, INC. MTHLY.FEE HYDROGEN SULFIDE			\$3,749.00			\$375,266.55
NRP GROUP, INC. MTHLY.SERV-HYDROGEN SULFIDE			\$1,693.05			\$373,573.50
NRP GROUP, INC. MTHLY.SERVICE@WENT&THOMAS			\$3,749.00			\$369,824.50
ODOR CONTROL SYSTEM-PUMP STAT		\$25,000.00				\$394,824.50
PO #: 2009124 Vendor #: 4266						\$394,824.50
PO #: 2009300 Vendor #: 12387						\$394,824.50
PO #: 2009422 Vendor #: 1866						\$394,824.50
PO #: 2009510 Vendor #: 13463						\$394,824.50
PO #: 2009640 Vendor #: 4266						\$394,824.50
SIEMENS WATER TECHNOLOGIES BIOXIDE (R)			\$8,335.68			\$386,488.82
SIEMENS WATER TECHNOLOGIES CORP. BIOXIDE (R)			\$8,611.56			\$377,877.26
UNIVAR USA INC. BSP CAPTOR,			\$1,772.40			\$376,104.86
UNIVAR USA INC. HYDRODARCO			\$5,760.00			\$370,344.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$364,584.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$358,824.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$353,064.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$347,304.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$341,544.86
UNIVAR USA INC. HYDRODARCO B			\$5,616.00			\$335,928.86
UNIVAR USA INC. HYDRODARCO B			\$5,850.00			\$330,078.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$324,318.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$318,558.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$312,798.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$307,038.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$301,278.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$295,518.86
UNIVAR USA INC. HYDRODARCO B			\$2,880.00			\$292,638.86
UNIVAR USA INC. HYDRODARCO B			\$2,419.20			\$290,219.66
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$284,459.66
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$278,699.66
UNIVAR USA INC. HYDRODARCO B			\$460.80			\$278,238.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$272,478.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$266,718.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$260,958.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$255,198.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$249,438.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$243,678.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$237,918.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$232,158.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$226,398.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$220,638.86
UNIVAR USA INC. HYDRODARCO B			\$5,760.00			\$214,878.86
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$208,318.86
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$201,758.86
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$195,198.86
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$188,638.86
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$182,078.86
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$175,518.86
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$168,958.86
UNIVAR USA INC. HYDRODARCO B			\$2,328.80			\$166,630.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$160,070.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$153,510.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$146,950.06
UNIVAR USA INC. HYDRODARCO B			\$4,100.00			\$142,850.06
UNIVAR USA INC. HYDRODARCO B			\$3,280.00			\$139,570.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$133,010.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$126,450.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$119,890.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$113,330.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$106,770.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$100,210.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$93,650.06
UNIVAR USA INC. HYDRODARCO B			\$3,280.00			\$90,370.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$83,810.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$77,250.06
UNIVAR USA INC. HYDRODARCO B			\$3,608.00			\$73,642.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$67,082.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$60,522.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$53,962.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$47,402.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$40,842.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$34,282.06
UNIVAR USA INC. HYDRODARCO B			\$6,590.00			\$27,692.06
UNIVAR USA INC. HYDRODARCO B			\$5,474.80			\$22,217.26
UNIVAR USA INC. HYDRODARCO B			\$6,590.00			\$15,627.26
UNIVAR USA INC. HYDRODARCO B			\$1,115.20			\$14,512.06
UNIVAR USA INC. HYDRODARCO B			\$6,590.00			\$7,922.06
UNIVAR USA INC. HYDRODARCO B			\$6,560.00			\$1,362.06
UNIVAR USA INC. PRICE DIFFERENCE ON CHEMICALS			\$3,184.00			(\$1,821.94)
		\$410,750.00	\$412,571.94	\$0.00	\$0.00	

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
ORIGINAL APPROPRIATION		\$7,000.00				\$7,000.00
STRISON WIRELESS SYSTEMS ANNUAL MONITORING SERV			\$5,400.00			\$1,600.00
AT & T (PRO CLUB) 336 M22-8963			\$172.48			\$1,427.52
AT & T (PRO CLUB) 336 M22-8963			\$170.77			\$1,256.75
AT & T (PRO CLUB) 336 M22-8963			\$170.77			\$1,085.98
		\$7,000.00	\$5,914.02	\$0.00	\$0.00	
<b>62-7130-3310</b>	<b>UTILITIES</b>					
ORIGINAL APPROPRIATION		\$240,000.00				\$240,000.00
CITY OF REIDSVILLE UTILITIES DEC08-WATER USAGE			\$295.84			\$239,704.16
CITY OF REIDSVILLE UTILITIES JUNE09-WATER USAGE			\$706.80			\$238,997.36
CITY OF REIDSVILLE UTILITIES JUNE09-WATER USAGE			\$94.84			\$238,902.52
CITY OF REIDSVILLE UTILITIES POWER USAGE			\$2,632.80			\$236,269.72
CITY OF REIDSVILLE UTILITIES WATER CHARGES			\$2,905.80			\$233,363.92
CITY OF REIDSVILLE UTILITIES WATER SERV			\$2,605.20			\$230,758.72
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$303.04			\$230,455.68
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$1,837.80			\$228,617.88
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$335.44			\$228,282.44
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$288.04			\$227,994.40
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$3,568.20			\$224,426.20
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$1,543.80			\$222,882.40
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$387.64			\$222,494.76
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$305.44			\$222,189.32
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$1,244.40			\$220,944.92
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$319.84			\$220,625.08
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$706.80			\$219,918.28
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$284.89			\$219,633.39
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$820.80			\$218,812.59
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$93.64			\$218,718.95
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$775.20			\$217,943.75
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$101.44			\$217,842.31
CITY OF REIDSVILLE UTILITIES WATER USAGE			\$636.00			\$217,206.31
CITY OF REIDSVILLE WATER USAGE			\$3,363.60			\$213,842.71
CITY OF REIDSVILLE WATER USAGE			\$324.64			\$213,518.07
COVER SHORT-UNITED WATER CONTRACT		(\$4,100.00)				\$209,418.07
DUKE ENERGY 0000894942 12/4-1/7/09			\$10,322.64			\$199,095.43
DUKE ENERGY 0002029814 9/15-10/15/08			\$31.97			\$199,063.46
DUKE ENERGY 0002029826 12/01/08-1/2/09			\$94.31			\$198,969.15
DUKE ENERGY 0002029830			\$46.98			\$198,922.17
DUKE ENERGY 0003468934			\$32.15			\$198,890.02
DUKE ENERGY 10/1-10/31/08 SERV			\$1,922.42			\$196,967.60
DUKE ENERGY 10/7-11/5/08 SERV			\$3,839.38			\$193,128.22
DUKE ENERGY 1245653167			\$95.84			\$193,032.38
DUKE ENERGY 2135229574 5/1-6/1/09			\$292.11			\$192,740.27
DUKE ENERGY 6/27-7/29/08 SERV			\$937.36			\$191,802.91
DUKE ENERGY 8/28-9/29/08 SERV			\$437.65			\$191,365.26
DUKE ENERGY 9/30-10/29/08 SERV			\$334.17			\$191,031.09
DUKE ENERGY 9/5-10/6/08 SERV			\$14,318.35			\$176,712.74
DUKE ENERGY 9/8-10/7/08 SERV			\$361.94			\$176,350.80
DUKE ENERGY ELECTRICITY USAG			\$31.71			\$176,319.09
DUKE ENERGY ELECTRICITY USAGE			\$47.66			\$176,271.43
DUKE ENERGY ELECTRICITY USAGE			\$9,690.26			\$166,581.17
DUKE ENERGY ELECTRICITY USAGE			\$52.47			\$166,528.70
DUKE ENERGY ELECTRICITY USAGE			\$51.58			\$166,477.12
DUKE ENERGY ELECTRICITY USAGE			\$5,116.90			\$161,360.22
DUKE ENERGY ELECTRICITY USAGE			\$244.88			\$161,115.34
DUKE ENERGY ELECTRICITY USAGE			\$195.72			\$160,919.62
DUKE ENERGY ELECTRICITY USAGE			\$9,802.81			\$151,116.81
DUKE ENERGY ELECTRICITY USAGE			\$53.06			\$151,063.75
DUKE ENERGY ELECTRICITY USAGE			\$63.75			\$151,000.00
DUKE ENERGY ELECTRICITY USAGE			\$5,477.65			\$145,522.35
DUKE ENERGY ELECTRICITY USAGE			\$376.95			\$145,145.40
DUKE ENERGY ELECTRICITY USAGE			\$189.27			\$144,956.13
DUKE ENERGY ELECTRICITY USAGE			\$79.31			\$144,876.82
DUKE ENERGY ELECTRICITY USAGE			\$110.86			\$144,765.96
DUKE ENERGY ELECTRICITY USAGE			\$1,494.22			\$143,271.74
DUKE ENERGY ELECTRICITY USAGE			\$32.06			\$143,239.68
DUKE ENERGY ELECTRICITY USAGE			\$32.29			\$143,207.39
DUKE ENERGY ELECTRICITY USAGE			\$9,152.26			\$134,055.13
DUKE ENERGY ELECTRICITY USAGE			\$794.74			\$133,260.39
DUKE ENERGY ELECTRICITY USAGE			\$250.70			\$133,009.69
DUKE ENERGY FEB09 POWER BILL			\$398.01			\$132,611.68
DUKE ENERGY FOREST DR			\$190.58			\$132,421.10
DUKE ENERGY JUNE POWER USAGE			\$3,749.34			\$128,671.76
DUKE ENERGY JUNE09-POWER USAGE			\$16.89			\$128,654.87
DUKE ENERGY JUNE09-POWER USAGE			\$1,323.99			\$127,330.88
DUKE ENERGY JUNE09-POWER USAGE			\$931.86			\$126,399.02
DUKE ENERGY POWER BILLS			\$263.54			\$126,135.48
DUKE ENERGY POWER CHARGES			\$2,367.25			\$123,768.23
DUKE ENERGY POWER CHARGES			\$25.34			\$123,742.89
DUKE ENERGY POWER CHARGES			\$61.02			\$123,681.87
DUKE ENERGY POWER CHARGES			\$200.01			\$123,481.86
DUKE ENERGY POWER SERVICE			\$371.44			\$123,110.42
DUKE ENERGY POWER USAGE			\$2,800.17			\$120,310.25
DUKE ENERGY POWER USAGE			\$179.30			\$120,130.95
DUKE ENERGY POWER USAGE			\$8,767.76			\$111,363.19
DUKE ENERGY POWER USAGE			\$1,330.94			\$110,032.25
DUKE ENERGY POWER USAGE			\$31.97			\$110,000.28

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
DUKE ENERGY POWER USAGE			\$309.73			\$109,690.55
DUKE ENERGY POWER USAGE			\$1,197.67			\$108,492.88
DUKE ENERGY POWER USAGE			\$2,356.91			\$106,135.97
DUKE ENERGY POWER USAGE			\$3,300.11			\$102,835.86
DUKE ENERGY POWER USAGE			\$105.10			\$102,730.76
DUKE ENERGY POWER USAGE			\$32.38			\$102,698.38
DUKE ENERGY POWER USAGE			\$57.12			\$102,641.26
DUKE ENERGY POWER USAGE			\$727.60			\$101,913.66
DUKE ENERGY POWER USAGE			\$322.14			\$101,591.52
DUKE ENERGY POWER USAGE			\$5,248.31			\$96,343.21
DUKE ENERGY POWER USAGE			\$31.97			\$96,311.24
DUKE ENERGY POWER USAGE			\$9,129.16			\$87,182.08
DUKE ENERGY POWER USAGE			\$1,005.01			\$86,177.07
DUKE ENERGY POWER USAGE			\$13,341.85			\$72,835.22
DUKE ENERGY POWER USAGE			\$32.41			\$72,802.81
DUKE ENERGY POWER USAGE			\$255.18			\$72,547.63
DUKE ENERGY POWER USAGE			\$519.93			\$72,027.70
DUKE ENERGY POWER USAGE			\$2,158.71			\$69,868.99
DUKE ENERGY POWER USAGE			\$9,534.50			\$60,334.49
DUKE ENERGY POWER USAGE			\$3,365.72			\$56,968.77
DUKE ENERGY POWER USAGE			\$22.29			\$56,946.48
DUKE ENERGY POWER USAGE			\$132.57			\$56,813.91
DUKE ENERGY POWER USAGE			\$49.67			\$56,764.24
DUKE ENERGY POWER USAGE			\$890.78			\$55,873.46
DUKE ENERGY POWER USAGE			\$73.55			\$55,799.91
DUKE ENERGY POWER USAGE			\$63.99			\$55,735.92
DUKE ENERGY POWER USAGE			\$1,301.61			\$54,434.31
DUKE ENERGY POWER USAGE			\$245.53			\$54,188.78
DUKE ENERGY POWER USAGE			\$130.88			\$54,057.90
DUKE ENERGY POWER USAGE			\$32.15			\$54,025.75
DUKE ENERGY POWER USAGE			\$2,640.64			\$51,385.11
DUKE ENERGY POWER USAGE			\$51.65			\$51,333.46
DUKE ENERGY POWER USAGE			\$83.90			\$51,249.56
DUKE ENERGY POWER USAGE			\$394.42			\$50,855.14
DUKE ENERGY POWER USAGE			\$421.92			\$50,433.22
DUKE ENERGY POWER USAGE			\$35.33			\$50,397.89
DUKE ENERGY POWER USAGE			\$4,029.90			\$46,367.99
DUKE ENERGY POWER USAGE			\$9,087.35			\$37,280.64
DUKE ENERGY POWER USAGE			\$12,426.12			\$24,854.52
DUKE ENERGY POWER USAGE			\$32.14			\$24,822.38
DUKE ENERGY POWER USAGE			\$75.90			\$24,746.48
DUKE ENERGY POWER USAGE			\$213.84			\$24,532.64
DUKE ENERGY POWER USAGE			\$70.54			\$24,462.10
DUKE ENERGY REGAL RD.			\$80.18			\$24,381.92
DUKE ENERGY REGAL RD.			\$80.18			\$24,301.74
DUKE ENERGY REGAL RD.			\$51.53			\$24,250.21
DUKE ENERGY REGAL ROAD			\$32.47			\$24,217.74
DUKE ENERGY THOMAS ST.			\$254.79			\$23,962.95
DUKE ENERGY THOMAS ST.			\$386.56			\$23,576.39
DUKE ENERGY THOMAS ST.			\$342.02			\$23,234.37
DUKE ENERGY THOMAS ST.			\$324.52			\$22,909.85
DUKE ENERGY THOMAS ST.			\$304.06			\$22,605.79
DUKE ENERGY WATER USAGE			\$200.48			\$22,405.31
DUKE ENERGY WWTP			\$54.03			\$22,351.28
DUKE ENERGY WWTP			\$9,202.87			\$13,148.41
SPILLER CONSULTING JUNE CONSULTING FEE			\$919.18			\$12,229.23
		\$235,900.00	\$223,670.77	\$0.00	\$0.00	
<b>62-7130-3510</b>	<b>M &amp; R - BUILDING</b>					
ORIGINAL APPROPRIATION		\$8,000.00				\$8,000.00
COVER OVERSPENT ACCOUNTS		\$80.00				\$8,080.00
COVER WWTP REPAIRS		(\$8,000.00)				\$80.00
NC DEPT.OF LABOR BOILER PRESSURE VESSL,CAST IRON			\$45.00			\$35.00
NC DEPT.OF LABOR BOILER PRESSURE VESSL,CAST IRON			\$35.00			\$0.00
SIEMENS WATER TECHNOLOGIES CORP. SILICA QUARTZ SIZ			\$4,965.12			(\$4,965.12)
		\$80.00	\$5,045.12	\$0.00	\$0.00	
<b>62-7130-3520</b>	<b>M &amp; R - EQUIPMENT</b>					
2008 CARRYOVER		\$1,500.00				\$1,500.00
2008 CARRYOVER		\$6,600.00				\$8,100.00
2008 CARRYOVER		\$10,000.00				\$18,100.00
2008 CARRYOVER		\$11,000.00				\$29,100.00
ORIGINAL APPROPRIATION		\$52,000.00				\$81,100.00
ADAMS ELECTRIC COMPANY, INC. FLNR-LITTLEFUSE			\$39.78			\$81,060.22
BILLINGSLEY SEPTIC TANK CO. 4.5HRS@WENTWORTH ST			\$1,340.00			\$79,720.22
BILLINGSLEY SEPTIC TANK CO. 9/10-PUMP LIFT STATION			\$600.00			\$79,120.22
BILLINGSLEY SEPTIC TANK CO. 9/11-PUMPING@LIFT STAT			\$300.00			\$78,820.22
BILLINGSLEY SEPTIC TANK CO. 9/4-PUMP LIFT STATION			\$550.00			\$78,270.22
BILLINGSLEY SEPTIC TANK CO. PUMPING SERVICE-WWTP			\$780.00			\$77,490.22
BILLINGSLEY SEPTIC TANK CO. PUMPING@WINSTEAD ST			\$800.00			\$76,690.22
BILLINGSLEY SEPTIC TANK CO. PUMPNG @ CAMBRIDGE LIF			\$300.00			\$76,390.22
CANSCRIT WINDOW VENTS,PLATES			\$1,326.00			\$75,064.22
CAROLINA TECHNICAL SERVICES INC. 90WA0			\$4,364.00			\$70,700.22
CAROLINA TECHNICAL SERVICES INC. PVC MOUNTING BOAR			\$5,677.50			\$65,022.72
CAROLINA TECHNICAL SERVICES INC. SCADA/DAQ COMPUTE			\$1,715.00			\$63,307.72
CAROLINA TRACTOR & EQUIPMENT REPAIR GENERATOR UNIT			\$9,658.00			\$53,649.72
CAROTEK, INC. BLOWER			\$6,320.00			\$47,329.72
CHARLES R. UNDERWOOD, INC MATCO-NORCA,CAST IRON			\$3,103.67			\$44,226.05

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
CHARLES R. UNDERWOOD, INC MECHANICAL SEAL			\$2,600.41			\$41,625.64
CHARLES R. UNDERWOOD, INC REPLAC DIGESTR TRANFR PU			\$8,497.50			\$33,128.14
CITY OF REIDSVILLE GARAGE REVENUE SEPT 2008 FUEL/G			\$356.70			\$32,771.44
CLAYTON ELECTRIC MOTOR REPAIR,INC. GORMAN RUPP 27H			\$549.92			\$32,221.52
CLAYTON ELECTRIC MOTOR REPAIR,INC. MOTORS			\$616.39			\$31,605.13
CLAYTON ELECTRIC MOTOR REPAIR,INC. REPAIR LEAD PWR			\$3,512.08			\$28,093.05
CLAYTON ELECTRIC MOTOR REPAIR,INC. REWIRE,CHECK PU			\$531.35			\$27,561.70
CLAYTON ELECTRIC MOTOR REPAIR,INC. SERVICE CALL/LA			\$841.20			\$26,720.50
CLAYTON ELECTRIC MOTOR REPAIR,INC. VENT FAN MOTOR			\$676.37			\$26,044.13
COLLIE EQUIPMENT CO. ASSY WHEKUBOTA			\$107.14			\$25,936.99
COLLIE EQUIPMENT CO. REPLACEMENT ENGINE			\$3,723.00			\$22,213.99
COMMONWEALTH RADIO SERVICES, INC. UHF ANTENNA			\$13.05			\$22,200.94
COVER MOWER MOTOR EXP-WWTP		\$50,000.00				\$72,200.94
COVER OVERSPENT ACCOUNTS		(\$17,100.00)				\$55,100.94
COVER WWTP REPAIRS		\$15,000.00				\$70,100.94
COVINGTON DIESEL INC. EVALUATE DAMAGE-GENERATOR			\$476.20			\$69,624.74
COVINGTON DIESEL INC. JUNE09-RENTAL			\$7,259.00			\$62,365.74
FISHER SCIENTIFIC COLIFORM WATER BATH SM.			\$1,708.77			\$60,656.97
FISHER SCIENTIFIC THERMOMETER			\$33.59			\$60,623.38
GRAINGER INDUSTRIAL SUPPLY COMPRESSOR,AIR			\$612.00			\$60,011.38
GRAINGER INDUSTRIAL SUPPLY HYDRAULIC SHOP PRESS			\$5,852.00			\$54,159.38
GRAINGER INDUSTRIAL SUPPLY LIGHT FLASHING RED,HORN			\$2,221.91			\$51,937.47
GRAINGER INDUSTRIAL SUPPLY PRESS ACCESSORY			\$1,174.00			\$50,763.47
GRAINGER INDUSTRIAL SUPPLY SWITCH TOGGLE,METER,DOC			\$1,062.69			\$49,700.78
HACH COMPANY SD900 REF VINYL			\$4,104.00			\$45,596.78
HD SUPPLY WATERWORKS,LTD MAT IMP			\$1,111.65			\$44,485.13
HD SUPPLY WATERWORKS,LTD WASHER			\$2,457.03			\$42,028.10
ITT FLYGT CREDIT-FREIGHT CHARGES				\$2,470.08		\$44,498.18
ITT FLYGT KIT,REPAIR BASIC, RING			\$9,209.80			\$35,288.38
JERRY R. COMBS NEW,RECHARGED,SERVICED			\$630.10			\$34,658.28
KENCO ELECTRIC COMPANY FURNISH & INSTALL CONDUIT			\$1,069.50			\$33,588.78
LITTLE CREEK ELECTRONICS,INC. CUTLER HAMMER			\$3,900.00			\$29,688.78
LITTLE CREEK ELECTRONICS,INC. SERVICE CALL/PARTS			\$2,746.00			\$26,942.78
MECHANICAL EQUIPMENT COMPANY GASKET, CAPSCREW,			\$2,094.26			\$24,848.52
NC DEPT.OF LABOR BOILER PRESSURE VESSL,CAST IRON			\$35.00			\$24,813.52
PO # 2008279 FYR Re-Encumber 8/25/2008						\$24,813.52
PO # 2008279 YE Liquidate 8/31/2009						\$24,813.52
PO # 2008280 FYR Re-Encumber 8/25/2008						\$24,813.52
PO # 2008280 YE Liquidate 8/31/2009						\$24,813.52
PO # 2008553 FYR Re-Encumber 8/25/2008						\$24,813.52
PO # 2008553 YE Liquidate 8/31/2009						\$24,813.52
PO # 2008669 FYR Re-Encumber 8/25/2008						\$24,813.52
PO # 2008669 YE Liquidate 8/31/2009						\$24,813.52
PO # 2009197 YE Liquidate 8/31/2009						\$24,813.52
PO # 2009630 YE Liquidate 8/31/2009						\$24,813.52
PO # 2009633 YE Liquidate 8/31/2009						\$24,813.52
PO # 2009658 YE Liquidate 8/31/2009						\$24,813.52
PO # 2009667 YE Liquidate 8/31/2009						\$24,813.52
PO #: 2009068 Vendor #: 1603						\$24,813.52
PO #: 2009164 Vendor #: 1603						\$24,813.52
PO #: 2009169 Vendor #: 166						\$24,813.52
PO #: 2009172 Vendor #: 1603						\$24,813.52
PO #: 2009174 Vendor #: 1791						\$24,813.52
PO #: 2009193 Vendor #: 166						\$24,813.52
PO #: 2009194 Vendor #: 429						\$24,813.52
PO #: 2009197 Vendor #: 8782						\$24,813.52
PO #: 2009197 Vendor #: 8782						\$24,813.52
PO #: 2009200 Vendor #: 1603						\$24,813.52
PO #: 2009200 Vendor #: 1603 - CAROLINA TECHNICAL						\$24,813.52
PO #: 2009203 Vendor #: 166						\$24,813.52
PO #: 2009279 Vendor #: 10289						\$24,813.52
PO #: 2009286 Vendor #: 264						\$24,813.52
PO #: 2009287 Vendor #: 8073						\$24,813.52
PO #: 2009287 Vendor #: 8073						\$24,813.52
PO #: 2009287 Vendor #: 8073						\$24,813.52
PO #: 2009292 Vendor #: 211						\$24,813.52
PO #: 2009292 Vendor #: 211 - CAROLINA TRACTOR &						\$24,813.52
PO #: 2009312 Vendor #: 5146						\$24,813.52
PO #: 2009388 Vendor #: 8506						\$24,813.52
PO #: 2009399 Vendor #: 2684						\$24,813.52
PO #: 2009423 Vendor #: 343						\$24,813.52
PO #: 2009423 Vendor #: 343						\$24,813.52
PO #: 2009424 Vendor #: 3846						\$24,813.52
PO #: 2009424 Vendor #: 3846						\$24,813.52
PO #: 2009424 Vendor #: 3846						\$24,813.52
PO #: 2009425 Vendor #: 2452						\$24,813.52
PO #: 2009433 Vendor #: 264						\$24,813.52
PO #: 2009434 Vendor #: 264						\$24,813.52
PO #: 2009435 Vendor #: 1866						\$24,813.52
PO #: 2009457 Vendor #: 264						\$24,813.52
PO #: 2009465 Vendor #: 1579						\$24,813.52
PO #: 2009484 Vendor #: 2452						\$24,813.52
PO #: 2009485 Vendor #: 2452						\$24,813.52
PO #: 2009486 Vendor #: 13457						\$24,813.52
PO #: 2009505 Vendor #: 1597						\$24,813.52
PO #: 2009509 Vendor #: 264						\$24,813.52
PO #: 2009547 Vendor #: 620						\$24,813.52

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
PO #: 2009580 Vendor #: 8400						\$24,813.52
PO #: 2009584 Vendor #: 8506						\$24,813.52
PO #: 2009589 Vendor #: 264						\$24,813.52
PO #: 2009589 Vendor #: 264						\$24,813.52
PO #: 2009589 Vendor #: 264						\$24,813.52
PO #: 2009623 Vendor #: 5226						\$24,813.52
PO #: 2009623 Vendor #: 5226						\$24,813.52
PO #: 2009623 Vendor #: 5226						\$24,813.52
PO #: 2009624 Vendor #: 264						\$24,813.52
PO #: 2009630 Vendor #: 264						\$24,813.52
PO #: 2009633 Vendor #: 6422						\$24,813.52
PO #: 2009658 Vendor #: 14147						\$24,813.52
PO #: 2009666 Vendor #: 5146						\$24,813.52
PO #: 2009666 Vendor #: 5146						\$24,813.52
PO #: 2009666 Vendor #: 5146						\$24,813.52
PO #: 2009666 Vendor #: 5146						\$24,813.52
PO #: 2009667 Vendor #: 264						\$24,813.52
PO# 2009164 Manual Liq.8/28/2008 1:15:59 PM						\$24,813.52
PO# 2009169 Manual Liq.3/9/2009 8:59:45 AM						\$24,813.52
PO# 2009435 Manual Liq.3/9/2009 9:00:05 AM						\$24,813.52
PO# 2009457 Manual Liq.3/10/2009 9:46:27 AM						\$24,813.52
PO# 2009505 Manual Liq.3/10/2009 9:47:01 AM						\$24,813.52
PO# 2009624 Manual Liq.6/4/2009 9:11:34 AM						\$24,813.52
PUMPS PARTS & SERVICE INC REPLAC ROOTS BLOWER			\$4,510.00			\$20,303.52
PUMPS PARTS & SERVICE INC REPLAC ROOTS BLOWER			\$61.30			\$20,242.22
Strandberg Engineering Laboratories SERVICE-TELEME			\$524.00			\$19,718.22
STRATEGIC DIAGNOSTICS,INC. MICRTX RGT.,DILUENT 1			\$652.95			\$19,065.27
TENCARVA MACHINERY COMPANY FLOAT NONC W/INT			\$100.00			\$18,965.27
TENCARVA MACHINERY COMPANY FREIGHT			\$11.81			\$18,953.46
TENCARVA MACHINERY COMPANY GORMAN RUPP PUMP			\$9,031.00			\$9,922.46
TENCARVA MACHINERY COMPANY VOLUTE CASING			\$6,530.00			\$3,392.46
TIGERTECH INDUSTRIAL SERVICES NAMEPLATE DATA			\$175.00			\$3,217.46
TRI STATE STEEL PRODUCTS, INC. HR ANGLE, SQ TUBE,H			\$422.58			\$2,794.88
USA BLUE BOOK WINDOWSTM SFTWARE			\$686.94			\$2,107.94
USA MOBILITY WIRELESS, INC 05012009-05312009 SERVI			\$7.29			\$2,100.65
USA MOBILITY WIRELESS, INC JUNE09-TEST MESSAGING			\$32.97			\$2,067.68
WASTEWATER EQUIPMENT REPAIRS		\$52,100.00				\$54,167.68
WOMACK ELECTRIC SUPPLY ATK FKN-FEUPK FLUOR WALLPK			\$93.27			\$54,074.41
WOMACK ELECTRIC SUPPLY SQD 100A24OV RT SW			\$451.66			\$53,622.75
		\$181,100.00	\$129,947.33	\$2,470.08	\$0.00	
<b>62-7130-3700</b>	<b>ADVERTISING</b>					
ORIGINAL APPROPRIATION		\$500.00				\$500.00
NEWS & RECORD PUBLIC NOTICE #10199598			\$157.72			\$342.28
ROCKINGHAM COUNTY NEWS GROUP NOTICE-WWTP			\$29.76			\$312.52
		\$500.00	\$187.48	\$0.00	\$0.00	
<b>62-7130-4400</b>	<b>CONTRACTED SERVICES</b>					
ORIGINAL APPROPRIATION		\$2,000.00				\$2,000.00
BIGFOOT 1YR.SUPPORT & UPGRADES			\$269.10			\$1,730.90
JOHNSTON NURSERY & LANDSCAPING WWTP-MATERIALS/LABO			\$500.00			\$1,230.90
PO #: 2009673 Vendor #: 505						\$1,230.90
PO #: 2009692 Vendor #: 8658						\$1,230.90
PO# 2009692 Manual Liq.7/9/2009 9:25:18 AM						\$1,230.90
		\$2,000.00	\$769.10	\$0.00	\$0.00	
<b>62-7130-4401</b>	<b>HMS CONTRACT</b>					
ORIGINAL APPROPRIATION		\$722,000.00				\$722,000.00
COVER SHORT-UNITED WATER CONTRACT		\$4,100.00				\$726,100.00
PO #: 2009125 Vendor #: 6576						\$726,100.00
UNITED WATER APR09-WWTP O&M			\$60,089.51			\$666,010.49
UNITED WATER DEC08-WWTP OPERATIONS			\$60,089.51			\$605,920.98
UNITED WATER FEB09- OPER.& MAINT.FEES			\$60,089.51			\$545,831.47
UNITED WATER FEES 10/08			\$60,089.51			\$485,741.96
UNITED WATER JAN09-WWTP O& M			\$60,089.51			\$425,652.45
UNITED WATER JULY08-WWTP O&M			\$60,507.06			\$365,145.39
UNITED WATER JUNE09-WWTP M&O			\$60,089.51			\$305,055.88
UNITED WATER MAR09-WWTP			\$60,089.51			\$244,966.37
UNITED WATER MO O& M FEES WWTP			\$60,089.51			\$184,876.86
UNITED WATER OCT08-REVISED WWTP/O&M			\$60,089.51			\$124,787.35
UNITED WATER REVISED WWTP			\$59,671.96			\$65,115.39
UNITED WATER WWTP-MAY2009 O &M			\$60,089.51			\$5,025.88
		\$726,100.00	\$721,074.12	\$0.00	\$0.00	
<b>62-7130-4403</b>	<b>TRE STUDY</b>					
ORIGINAL APPROPRIATION		\$7,900.00				\$7,900.00
MERITECH, INC. CHRONIC PHASE II			\$650.00			\$7,250.00
MERITECH, INC. CHRONIC PHASE II			\$650.00			\$6,600.00
MERITECH, INC. CHRONIC PHASE II-REIDSVILLE			\$650.00			\$5,950.00
MERITECH, INC. CHRONIC PHS II REIDSVILLE			\$650.00			\$5,300.00
MERITECH, INC. MTHL.FEE-JORDAN LAKE			\$223.79			\$5,076.21
MERITECH, INC. MTHLY. FEE JORDAN LAKE			\$223.79			\$4,852.42
MERITECH, INC. SAMPLING FEE			\$1,845.00			\$3,007.42
PO #: 2009067 Vendor #: 3605						\$3,007.42
		\$7,900.00	\$4,892.58	\$0.00	\$0.00	
<b>62-7130-4404</b>	<b>SLUDGE DISPOSAL</b>					
ORIGINAL APPROPRIATION		\$455,100.00				\$455,100.00
BILLINGSLEY SEPTIC TANK CO. 1/08-WWTP			\$820.00			\$454,280.00
BILLINGSLEY SEPTIC TANK CO. 1/10-WWTP			\$820.00			\$453,460.00
BILLINGSLEY SEPTIC TANK CO. 1/12-WWTP			\$820.00			\$452,640.00

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
BILLINGSLEY SEPTIC TANK CO. 1/14-WWTP			\$820.00			\$451,820.00
BILLINGSLEY SEPTIC TANK CO. 1/19-WWTP			\$820.00			\$451,000.00
BILLINGSLEY SEPTIC TANK CO. 1/22- WWTP			\$820.00			\$450,180.00
BILLINGSLEY SEPTIC TANK CO. 1/24-WWTP			\$820.00			\$449,360.00
BILLINGSLEY SEPTIC TANK CO. 1/25-WWTP			\$620.00			\$448,740.00
BILLINGSLEY SEPTIC TANK CO. 1/27-WWTP			\$820.00			\$447,920.00
BILLINGSLEY SEPTIC TANK CO. 1/28-WWTP			\$820.00			\$447,100.00
BILLINGSLEY SEPTIC TANK CO. 1/30-WWTP			\$820.00			\$446,280.00
BILLINGSLEY SEPTIC TANK CO. 12/12-WWTP-SERVICE			\$820.00			\$445,460.00
BILLINGSLEY SEPTIC TANK CO. 2/10-WWTP			\$820.00			\$444,640.00
BILLINGSLEY SEPTIC TANK CO. 2/10-WWTP			\$820.00			\$443,820.00
BILLINGSLEY SEPTIC TANK CO. 2/12-WWTP			\$820.00			\$443,000.00
BILLINGSLEY SEPTIC TANK CO. 2/14-WWTP			\$820.00			\$442,180.00
BILLINGSLEY SEPTIC TANK CO. 2/16-WWTP			\$820.00			\$441,360.00
BILLINGSLEY SEPTIC TANK CO. 2/18-WWTP			\$820.00			\$440,540.00
BILLINGSLEY SEPTIC TANK CO. 2/27-WWTP			\$820.00			\$439,720.00
BILLINGSLEY SEPTIC TANK CO. 2/3- WWTP			\$820.00			\$438,900.00
BILLINGSLEY SEPTIC TANK CO. 2/4-WWTP			\$820.00			\$438,080.00
BILLINGSLEY SEPTIC TANK CO. 2/6-WWTP			\$820.00			\$437,260.00
BILLINGSLEY SEPTIC TANK CO. 2/9-WWTP			\$820.00			\$436,440.00
BILLINGSLEY SEPTIC TANK CO. 3/10-WWTP			\$820.00			\$435,620.00
BILLINGSLEY SEPTIC TANK CO. 3/13-WWTP			\$820.00			\$434,800.00
BILLINGSLEY SEPTIC TANK CO. 3/17-WWTP			\$820.00			\$433,980.00
BILLINGSLEY SEPTIC TANK CO. 3/19-PUMP LIFT STATION			\$350.00			\$433,630.00
BILLINGSLEY SEPTIC TANK CO. 3/20-WWTP			\$820.00			\$432,810.00
BILLINGSLEY SEPTIC TANK CO. 3/26-WWTP			\$820.00			\$431,990.00
BILLINGSLEY SEPTIC TANK CO. 3/30-WWTP			\$820.00			\$431,170.00
BILLINGSLEY SEPTIC TANK CO. 3/3-WWTP			\$820.00			\$430,350.00
BILLINGSLEY SEPTIC TANK CO. 3/6-WWTP			\$820.00			\$429,530.00
BILLINGSLEY SEPTIC TANK CO. 4/11-WWTP			\$820.00			\$428,710.00
BILLINGSLEY SEPTIC TANK CO. 4/15-WWTP			\$820.00			\$427,890.00
BILLINGSLEY SEPTIC TANK CO. 4/18-WWTP			\$820.00			\$427,070.00
BILLINGSLEY SEPTIC TANK CO. 4/22-WWTP			\$820.00			\$426,250.00
BILLINGSLEY SEPTIC TANK CO. 4/25-PUMPING WWTP			\$820.00			\$425,430.00
BILLINGSLEY SEPTIC TANK CO. 4/30-WWTP			\$820.00			\$424,610.00
BILLINGSLEY SEPTIC TANK CO. 4/3-WWTP			\$820.00			\$423,790.00
BILLINGSLEY SEPTIC TANK CO. 4/8-WWTP			\$820.00			\$422,970.00
BILLINGSLEY SEPTIC TANK CO. 5/15-WWTP			\$820.00			\$422,150.00
BILLINGSLEY SEPTIC TANK CO. 5/29-WWTP 4HRS.			\$820.00			\$421,330.00
BILLINGSLEY SEPTIC TANK CO. 6/06/09-WWTP			\$820.00			\$420,510.00
BILLINGSLEY SEPTIC TANK CO. 6/3-WWTP, 4HRS			\$820.00			\$419,690.00
BILLINGSLEY SEPTIC TANK CO. PUMPED 3 LIFT STATIONS			\$600.00			\$419,090.00
BILLINGSLEY SEPTIC TANK CO. PUMPG@WASTE WTR 4 HRS			\$820.00			\$418,270.00
BILLINGSLEY SEPTIC TANK CO. PUMPG@WASTEWTR 4 HRS			\$820.00			\$417,450.00
BILLINGSLEY SEPTIC TANK CO. PUMPING AT WWTP			\$820.00			\$416,630.00
BILLINGSLEY SEPTIC TANK CO. PUMPING-WWTP			\$820.00			\$415,810.00
BILLINGSLEY SEPTIC TANK CO. PUMPNG@WWTP 4 HRS			\$820.00			\$414,990.00
BILLINGSLEY SEPTIC TANK CO. WWTP			\$820.00			\$414,170.00
BILLINGSLEY SEPTIC TANK CO. WWTP			\$820.00			\$413,350.00
BILLINGSLEY SEPTIC TANK CO. WWTP SERVICE			\$820.00			\$412,530.00
COVER OVERSPENT ACCOUNTS		\$56,000.00				\$468,530.00
COVER OVERSPENT ACCOUNTS		\$13,300.00				\$481,830.00
COVER WWTP REPAIRS		(\$7,000.00)				\$474,830.00
EMA RESOURCES INV# 2339-LAND APPL			\$24,880.60			\$449,949.40
EMA RESOURCES, INC. 012909-013109-LAND APPLICATION			\$6,472.70			\$443,476.70
EMA RESOURCES, INC. 032309-032509-LAND APP			\$7,541.95			\$435,934.75
EMA RESOURCES, INC. 040609-041009-LAND APP			\$14,688.05			\$421,246.70
EMA RESOURCES, INC. 051809-052309-LAND APPLICATION			\$8,237.95			\$413,008.75
EMA RESOURCES, INC. 061509-062209-LAND APP			\$13,060.45			\$399,948.30
EMA RESOURCES, INC. 070708-071208-LAND APPLICATION			\$12,537.00			\$387,411.30
EMA RESOURCES, INC. 071408-071908-LAND APPLICATION			\$34,332.00			\$353,079.30
EMA RESOURCES, INC. 081808-082308-LAND APPL			\$24,070.20			\$329,009.10
EMA RESOURCES, INC. BIOSOLIDS ANALYSIS			\$1,081.98			\$327,927.12
EMA RESOURCES, INC. LAND APP 10/13-10/18/08			\$23,983.70			\$303,943.42
EMA RESOURCES, INC. LAND APP 10/6-10/11/08			\$22,712.70			\$281,230.72
EMA RESOURCES, INC. LAND APP 2/2-2/7/09			\$5,565.63			\$275,665.09
EMA RESOURCES, INC. LAND APP 8/11-8/16/08			\$18,737.60			\$256,927.49
EMA RESOURCES, INC. LAND APP 8/25/08			\$3,452.80			\$253,474.69
EMA RESOURCES, INC. LAND APP 9/22-9/27/08			\$12,180.00			\$241,294.69
EMA RESOURCES, INC. LAND APP 9/29-10/4/08			\$15,394.45			\$225,900.24
EMA RESOURCES, INC. LAND APP.052609-053009			\$9,749.35			\$216,150.89
EMA RESOURCES, INC. LAND APP.060109-060609			\$10,117.25			\$206,033.64
EMA RESOURCES, INC. LAND APP.060809-061309			\$9,749.35			\$196,284.29
EMA RESOURCES, INC. LAND APP.09/08-09/13			\$7,488.00			\$188,796.29
EMA RESOURCES, INC. LAND APP.091508			\$3,952.00			\$184,844.29
EMA RESOURCES, INC. LAND APP.111808-112008			\$12,470.29			\$172,374.00
EMA RESOURCES, INC. LAND APP.120808-121008			\$8,461.70			\$163,912.30
EMA RESOURCES, INC. LAND APP 5/26/09			\$1,103.70			\$162,808.60
EMA RESOURCES, INC. LAND APP-08/04-08/09/08			\$35,416.25			\$127,392.35
EMA RESOURCES, INC. LAND APP-090108-090608			\$12,613.25			\$114,779.10
EMA RESOURCES, INC. LAND APP-123108-010109			\$4,782.70			\$109,996.40
EMA RESOURCES, INC. LAND APPL-041309-041809			\$16,430.70			\$93,565.70
EMA RESOURCES, INC. LAND APPLICATION			\$8,215.35			\$85,350.35
EMA RESOURCES, INC. LAND APPLICATION 011909-012409			\$15,932.80			\$69,417.55
EMA RESOURCES, INC. LAND APPLICATION 02/17/09			\$3,679.00			\$65,738.55
EMA RESOURCES, INC. LAND APPLICATION 020909-021409			\$21,886.35			\$43,852.20
EMA RESOURCES, INC. LAND APPLICATION 10/20-10/25			\$23,344.70			\$20,507.50

Account Number	Account Description	Budget Amount	Debit	Credit	Enc/Liq	Balance
EMA RESOURCES, INC. LAND APPLICATION 11/24-29			\$2,237.40			\$18,270.10
PO # 2009626 YE Liquidate 8/31/2009						\$18,270.10
PO #: 2009154 Vendor #: 7361						\$18,270.10
PO #: 2009154 Vendor #: 7361 - EMA RESOURCES, INC						\$18,270.10
PO #: 2009626 Vendor #: 7361						\$18,270.10
PO# 2009154 Manual Liq.9/2/2008 4:59:23 PM						\$18,270.10
		\$517,400.00	\$499,129.90	\$0.00	\$0.00	
<b>62-7130-4405</b>	<b>LONG TERM MAN PLAN</b>					
ORIGINAL APPROPRIATION		\$21,000.00				\$21,000.00
COVER FY '09 EXPENSES		(\$2,260.00)				\$18,740.00
MERITECH, INC. CHROMIUM COPPER			\$609.13			\$18,130.87
MERITECH, INC. CHRONIC PHASE II			\$650.00			\$17,480.87
MERITECH, INC. EPA METHOD 1631			\$1,435.00			\$16,045.87
MERITECH, INC. FLUORIDE, ALUMINUM			\$296.50			\$15,749.37
MERITECH, INC. FLUORIDE, ARSENIC			\$175.93			\$15,573.44
MERITECH, INC. JORDAN LK MO. FEE			\$223.79			\$15,349.65
MERITECH, INC. LEAD, NICKEL, SILVER, ZINC			\$564.79			\$14,784.86
MERITECH, INC. MERCURY, NICKEL, SILV			\$762.28			\$14,022.58
MERITECH, INC. MO FEE JORDAN LK			\$223.79			\$13,798.79
MERITECH, INC. MTHLY FEE JORDAN LAKE			\$223.79			\$13,575.00
MERITECH, INC. MTHLY. FEE			\$223.79			\$13,351.21
MERITECH, INC. MTHLY. FEE-JORDAN LAKE			\$223.79			\$13,127.42
MERITECH, INC. MTHLY.FEE			\$223.79			\$12,903.63
MERITECH, INC. MTHLY.FEE/JORDAN LAKE			\$223.79			\$12,679.84
MERITECH, INC. MTHLY.FEE-JORDAN LAKE			\$223.79			\$12,456.05
MERITECH, INC. OIL&GREASE, CADMIUM			\$2,220.29			\$10,235.76
NSI SOLUTIONS, INC. BLIND WP QC SAMPLE			\$126.00			\$10,109.76
PO #: 2009066 Vendor #: 3605						\$10,109.76
UNITED WATER 32571-MERITECH, INC.-INVOICE			\$120.00			\$9,989.76
UNITED WATER EPA METHOD 1631			\$120.00			\$9,869.76
UNITED WATER REIMB.MERITECH BILLING			\$240.00			\$9,629.76
UNITED WATER TTL, INC.-INVOICE			\$727.92			\$8,901.84
UNITED WATER TTL, TRITEST, INC-INVOICES			\$2,594.76			\$6,307.08
Void Check 1/15/2009 9:27:02 AM					\$2,220.29	\$8,527.37
		\$18,740.00	\$12,432.92	\$2,220.29	\$0.00	
<b>62-7130-4406</b>	<b>CHEMICAL DISPOSAL</b>					
ORIGINAL APPROPRIATION		\$2,000.00				\$2,000.00
BILLINGSLEY SEPTIC TANK CO. WWTP-PUMPING SERVICE			\$780.00			\$1,220.00
		\$2,000.00	\$780.00	\$0.00	\$0.00	
<b>62-7130-4407</b>	<b>GARBAGE SERVICE</b>					
<b>62-7130-4500</b>	<b>INSURANCE &amp; BONDS</b>					
ORIGINAL APPROPRIATION		\$7,000.00				\$7,000.00
PROP/LIAB INSUR PREMIUM-FY 08-09			\$3,421.33			\$3,578.67
		\$7,000.00	\$3,421.33	\$0.00	\$0.00	
<b>62-7130-4911</b>	<b>DUES, SUBSCRIPTIONS, PERMITS, FE</b>					
ORIGINAL APPROPRIATION		\$5,500.00				\$5,500.00
COVER FY '09 EXPENSES		\$2,260.00				\$7,760.00
DENR/DWQ LAB SECTION CERTIFICATE #5277			\$100.00			\$7,660.00
DENR/DWQ LAB SECTION CERTIFICATE NO. 179			\$1,350.00			\$6,310.00
NCDENR-DIVISION OF WATER PERMIT:WQ002376 12/1/08-1			\$1,310.00			\$5,000.00
PIEDMONT TRIAD COUNCIL OF GOVT FY08-09-MEMBERSHIP			\$5,000.00			\$0.00
		\$7,760.00	\$7,760.00	\$0.00	\$0.00	
<b>62-7130-4912</b>	<b>FINES</b>					
<b>62-7130-5500</b>	<b>CAPITAL EQUIPMENT</b>					
<b>62-7130-5800</b>	<b>CAPITAL IMPROVEMENTS</b>					
ORIGINAL APPROPRIATION		\$233,800.00				\$233,800.00
ADJUST PY PAYABLES & FY GL EXP				\$198,771.00		\$432,571.00
BUDGET ORDINANCE AMNDMENT#19		\$212,100.00				\$644,671.00
COVINGTON DIESEL INC. MTU DIESEL GENERATOR			\$198,771.00			\$445,900.00
ODOR CONTROL SYSTEM-PUMP STAT		(\$25,000.00)				\$420,900.00
PO # 2009588 YE Liquidate 8/31/2009						\$420,900.00
PO #: 2009588 Vendor #: 10427						\$420,900.00
PO #: 2009588 Vendor #: 10427						\$420,900.00
PO# 2009588 Manual Enc.8/27/2009 8:59:18 AM						\$420,900.00
REVERSE PY#29-ADJ YR-END A/P			\$198,771.00			\$222,129.00
REVERSE PY#29-ADJ YR-END A/P (Reversed9/10/2009)				\$198,771.00		\$420,900.00
		\$420,900.00	\$397,542.00	\$397,542.00	\$0.00	
<b>62-7130-7100</b>	<b>DEBT PRINCIPAL</b>					
<b>62-7130-7200</b>	<b>DEBT INTEREST</b>					
<b>62-7130-9910</b>	<b>CONTINGENCIES</b>					